

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2013
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	14,863	--	--	9,707	-5,769	-1,337	-588	18,051	1	0	19,459
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,721	-9	294	300	-8,161	--	-30	562	600	1,013	1,418
Pentanes Plus	1,476	-9	--	--	-1,146	--	-20	201	508	-368	205
Liquefied Petroleum Gases	8,245	--	294	300	-7,015	--	-10	361	92	1,381	1,213
Ethane/Ethylene	3,422	--	--	--	-3,229	--	-3	--	--	196	399
Propane/Propylene	3,080	--	273	250	-2,327	--	18	--	1	1,257	370
Normal Butane/Butylene	1,237	--	116	28	-828	--	27	165	91	270	290
Isobutane/Isobutylene	506	--	-95	22	-631	--	-52	196	--	-342	154
Other Liquids	--	422	--	--	483	-388	345	-157	6	323	7,232
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	422	--	--	339	203	-3	961	6	0	320
Hydrogen	--	--	--	--	--	220	--	220	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	422	--	--	339	-17	-3	741	6	0	320
Fuel Ethanol ⁶	--	422	--	--	301	2	-5	724	6	0	314
Renewable Fuels Except Fuel Ethanol	--	0	--	--	38	-19	2	17	--	0	6
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	265	-588	--	323	3,780
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	--	144	-591	83	-530	--	0	3,132
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	144	-591	83	-530	--	0	3,132
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,830	80	207	608	306	--	61	19,358	11,633
Finished Motor Gasoline	--	--	8,898	--	-537	589	-254	--	0	9,203	3,635
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	8,898	--	-537	589	-254	--	0	9,203	3,635
Finished Aviation Gasoline	--	--	10	--	--	--	3	--	--	7	16
Kerosene-Type Jet Fuel	--	--	802	--	684	--	57	--	--	1,429	751
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	5,979	9	60	19	189	--	0	5,878	3,971
15 ppm sulfur and under ⁷	--	--	5,935	1	100	19	268	--	0	5,787	3,701
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	95	8	-40	--	-39	--	--	102	179
Greater than 500 ppm sulfur	--	--	-51	--	--	--	-40	--	--	-11	91
Residual Fuel Oil ⁸	--	--	365	--	--	--	-10	--	24	351	187
Less than 0.31 percent sulfur	--	--	182	--	--	--	-9	--	NA	NA	20
0.31 to 1.00 percent sulfur	--	--	26	--	--	--	4	--	NA	NA	13
Greater than 1.00 percent sulfur	--	--	157	--	--	--	-5	--	NA	NA	154
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	19	-19	--
Lubricants	--	--	--	--	--	--	--	--	15	-15	--
Waxes	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke	--	--	854	--	--	--	14	--	--	840	66
Marketable	--	--	608	--	--	--	14	--	--	594	66
Catalyst	--	--	246	--	--	--	--	--	--	246	--
Asphalt and Road Oil	--	--	1,095	70	--	--	304	--	2	859	2,988
Still Gas	--	--	704	--	--	--	--	--	--	704	--
Miscellaneous Products	--	--	123	1	--	--	3	--	--	121	18
Total	24,584	413	19,124	10,087	-13,240	-1,117	33	18,456	669	20,694	39,742

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.